# Closed to the Public

# Public Utilities Commission of the State of California

Ratesetting Deliberative Meeting Agenda No. 85 Monday, May 8, 2017, 10:00 a.m. Sacramento, California

Commissioners
Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

This Ratesetting Deliberative Meeting will commence at the above date and time and may be continued from day to day up to the convening of the May 11, 2017, Business Meeting. This Ratesetting Deliberative Meeting is being held pursuant to Pub. Util. Code § 1701.3(h)(6).

Website: <a href="http://www.cpuc.ca.gov">http://www.cpuc.ca.gov</a>

Ratesetting Deliberative Meeting 10:00 a.m. California Public Utilities Commission 300 Capitol Mall, Suite 418 Conference Room 426 Sacramento, CA 95814

For further information contact the Public Advisor

Phone: (415) 703-2074 E-mail: <a href="mailto:public.advisor@cpuc.ca.gov">public.advisor@cpuc.ca.gov</a>

# **AGENDA**

(Agenda ID numbers correspond to the May 11, 2017 Business Meeting Agenda)

- NOTE: Ex Parte Communications are prohibited on Agenda ID numbers 15645, 15548, and 15636 from the day of the Ratesetting Deliberative Meeting through the conclusion of the Business Meeting, at which a vote on the Proposed Decision is scheduled. *Rule 8.3(c)(4).*
- [15645] Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015

**A14-11-016** - Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

#### PROPOSED OUTCOME:

- Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

No safety considerations, as contracts are rejected.

#### **ESTIMATED COST:**

None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=183389354

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

# [15548] Pacific Gas and Electric Company's 2017 General Rate Case Revenue Requirement

**A15-09-001** - Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

#### PROPOSED OUTCOME:

- Authorizes Pacific Gas and Electric Company (PG&E) an \$8.002 billion revenue requirement for test year 2017 to operate and maintain its electric and natural gas delivery system.
- Authorizes additional PG&E revenue requirement increases of \$444 million in 2018 and \$361 million in 2019.
- Closes the proceeding.

#### **SAFETY CONSIDERATIONS:**

 Provides the necessary funds for PG&E to maintain, replace, and improve its aging infrastructure, and to operate its utility system in a manner which provides safe and reliable service to its customers.

### **ESTIMATED COST:**

 An increase of \$85.7 million over present rates, followed by additional increases of \$444 million in 2018 and \$361 million in 2019.

(Comr Picker - Judge Roscow)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=185477719

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

# [15636] PRESIDENT PICKER'S ALTERNATE TO ITEM 15548

**A15-09-001** - Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

# **PROPOSED OUTCOME:**

- Authorizes Pacific Gas and Electric Company (PG&E) a \$8.004 billion revenue requirement for test year 2017 to operate and maintain its electric and natural gas delivery system.
- Authorizes additional PG&E revenue requirement increases of \$444 million in 2018 and \$361 million in 2019.
- Closes the proceeding.

# **SAFETY CONSIDERATIONS:**

• Provides the necessary funds for PG&E to maintain, replace, and improve its aging infrastructure, and to operate its utility system in a manner which provides safe and reliable service to its customers.

#### **ESTIMATED COST:**

• For 2017, an increase of \$88 million over present rates, followed by additional increases of \$444 million in 2018 and \$361 million in 2019.

(Comr Picker)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=182363048

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

At least one of the members of the Commission will not be present in Sacramento for the May 8, 2017, Ratesetting Deliberative Meeting. Therefore, pursuant to Government Code Section 11123(b)(1), NOTICE IS HEREBY GIVEN that a member of the Commission will participate by teleconference in the Ratesetting Deliberative Meeting from the following publicly accessible location:

California Public Utilities Commission 505 Van Ness Avenue, Room, 5305 San Francisco, CA 94102